



**CT-189**  
(8/91)

**Tax on Importation of Gas Services**

Tax Law — Article 9, Section 189

Taxable Period (check only one):

- August 1, 1991 - August 31, 1991  
 September 1, 1991 - November 30, 1991

Employer identification number or social security number		You <b>must</b> report changes to your name, EIN, address or owner/ officer information on Form DTF-95. Also, if address on return is new, check box. <input type="checkbox"/>	For office use only	
Name			Date received	
Number and street				
City or town	State			
Location of headquarters		Business telephone number ( )		
Type of organization:				
<input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Individual <input type="checkbox"/> Other: _____				

Do you import natural gas into the Metropolitan Commuter Transportation District?  Yes     No

A. Payment — pay amount shown on line 14 or 33 — Make check payable to: <b>Commissioner of Taxation and Finance</b>	Payment enclosed <input type="checkbox"/>
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**Schedule A — Collection and Remittance by a Regulated Public Utility**

**Part I — Computation of Tax and Tax Surcharge Due**

1 Number of Mcf's (one thousand cubic feet) of gas service imported by and delivered to transportation customers in New York State .....	<b>1</b>		
2 Average annual gas price per Mcf (\$1.72) .....	<b>2</b>	\$	1 72
3 Total amount on which to compute tax (multiply line 1 by line 2) .....	<b>3</b>		
4 Tax rate (4¼%) .....	<b>4</b>		.0425
5 Tax required to be collected (multiply line 3 by line 4) .....	<b>5</b>		
6 Tax surcharge (multiply line 5 by 15% (.15)) .....	<b>6</b>		
7 Total tax and tax surcharge (add lines 5 and 6) .....	<b>7</b>		
8 Metropolitan transportation tax surcharge (from Part II, line 19) .....	<b>8</b>		
9 Tax and tax surcharges required to be collected (add lines 7 and 8) .....	<b>9</b>		
10 Credits and other adjustments (see instructions) Explain: _____	<b>10</b>		
11 Balance after credits (subtract line 9 from line 10) .....	<b>11</b>		
12 Interest on late payment .....	<b>12</b>		
13 Additional charges .....	<b>13</b>		
14 Total remittance due (add lines 11, 12 and 13; enter payment on line A above) .....	<b>14</b>		

**Part II — Computation of Metropolitan Transportation Tax Surcharge**

15 Number of Mcf's of gas service imported by and delivered to transportation customers in the MCTD .....	<b>15</b>		
16 Average annual gas price per Mcf (\$1.72) .....	<b>16</b>	\$	1 72
17 Total amount on which to compute the Metropolitan transportation tax surcharge (Multiply line 15 by line 16) .....	<b>17</b>		
18 Surcharge rate (tax rate adjusted by metropolitan transportation rate of 17%) .....	<b>18</b>		.007225
19 Metropolitan transportation tax surcharge required to be collected (multiply line 17 by line 18; also enter on line 8) .....	<b>19</b>		

**Schedule B — Computation and Payment of Tax by Gas Importers not using a Regulated Public Utility or by Co-generators which have obtained a Direct Payment Permit**

**Part I — Computation of Tax and Tax Surcharge Due**

20	Total consideration for gas services imported for consumption into New York State during the taxable period (see instructions)	20	
21	Exemption for co-generators (from Part II, line 38)	21	
22	Net consideration (subtract line 21 from line 20)	22	
23	Tax rate (4¼%)	23	.0425
24	Tax (multiply line 22 by line 23)	24	
25	Tax surcharge (multiply line 24 by 15% (.15))	25	
26	Total tax and tax surcharge (add lines 24 and 25)	26	
27	Metropolitan transportation tax surcharge (from Part III, line 43)	27	
28	Tax and tax surcharges due (add lines 26 and 27)	28	
29	Credits and other adjustments (see instructions) Explain: _____	29	
30	Balance (if line 29 is less than line 28, subtract line 29 from line 28)	30	
31	Interest on late payment	31	
32	Additional charges	32	
33	Total balance due (add lines 30, 31 and 32; enter payment on line A on front of form)	33	

**Part II — Exemption for Co-generation Facilities**

34	BTU value of electricity and steam supplied to thermal energy host	34	
35	BTU value of total electricity and steam produced by the co-generator	35	
36	Exemption percentage (divide line 34 by line 35; enter to two decimal percentage points)	36	%
37	Total consideration for natural gas consumed by co-generation (from line 20)	37	
38	Exemption (multiply line 37 by line 36; also enter on line 27)	38	

**Part III — Computation of Metropolitan Transportation Tax Surcharge**

39	Total consideration for gas service imported for consumption into the MCTD	39	
40	Exemption for co-generators (from Part IV, line 48)	40	
41	Net consideration (subtract line 40 from line 39)	41	
42	Surcharge rate (tax rate adjusted by the metropolitan transportation rate of 17%)	42	.007225
43	Metropolitan transportation tax surcharge (multiply line 41 by line 42; also enter on line 27)	43	

**Part IV — Exemption for Co-generation Facilities Within the MCTD**

44	BTU value of electricity and steam supplied to thermal energy host in the MCTD	44	
45	BTU value of total electricity and steam produced by the co-generator in the MCTD	45	
46	Exemption percentage (divide line 44 by line 45; enter to two decimal percentage points)	46	%
47	Total consideration for natural gas consumed by co-generation in the MCTD (from line 39)	47	
48	Exemption (multiply line 47 by line 46; also enter on line 40)	48	

**Certification.** I certify that this return and any attachments are to the best of my knowledge and belief, true, correct and complete.

Date	Signature of elected officer or authorized person	Official title
Date	Print or type name of paid individual or firm preparing this return	Signature of individual preparing this return
Paid preparer's ID number	Paid preparer's address	

Mail your return to: **NYS Corporation Tax Processing Unit  
P.O. Box 1909  
Albany, NY 12201-1909**